

CASE #:	COMPANY	TYPE	Letter of Intent Received	LOI Acknow- leged	Application Received	Application Deemed Complete	Date of Order	Date of Initial Order	Number of Days B/W Complete App & Order Date	DESCRIPTION	ESTIMATED INVESTMENT APPROVED PROJECTS	ESTIMATED INVESTMENT PENDING PROJECTS
							TOTAL ESTIMATED INVESTMENT - COAL BENEFICIATION FACILITY				\$ -	\$0
PU-10-668	South Heart Energy Development, LLC	Coal-to-Electricity: 175 MW; Stark County	16-Dec-10	12-Jan-11						175 MW-net integrated gasification combined cycle (IGCC) electric power generating facility in southwest North Dakota near the community of South Heart in Stark County. The facility will, via gasification, convert lignite from an adjacent mine into hydrogen, which will fuel a combustion turbine in facility's power block to generate electric power.		\$2,200,000,000
							TOTAL ESTIMATED INVESTMENT - GENERATING STATION					\$2,200,000,000
PU-10-666	Bear Paw Energy, LLC	Stateline Gas Processing Plant 100 MMCFD- Williams County	22-Dec-10	30-Dec-10	17-Feb-11	24-Mar-11	18-May-11	18-May-11	55	The plant will have a name-plate capacity of one hundred million cubic feet of natural gas per day and will be able to receive and process natural gas from extensive area covered by the existing gathering system in Divide, Williams, McKenzie, Golden Valley, Billings, Dunn and Mountrail Counties, North Dakota.	\$ 142,000,000	
PU-10-568	Bear Paw Energy, LLC	Garden Creek Gas Plant 100 MMCFD cryogenic gas processing plant- Mckenzie & Mountrail Counties	23-Aug-10	31-Aug-10	10-Sep-10	22-Sep-10	19-Nov-10	19-Nov-10	58	The plant is designed to recover approximately 25,000 BPD of NGLs. The NGLs will be delivered via pipeline to Bear Paw's Riverview rail terminal near Sydney, Montana, where the product will be transported via railcar or pipeline to various factionation facilities. The Plant will consist of 23,000 horsepower of compression (electric driven), one 100 turbo-expander, two fractionation towers, a hot oil system, three mol sieve dehydration vessels, and other related equipment.	\$ 175,000,000	
PU-10-155	Hess Corporation	Tioga Gas Plant Expansion- Williams County	7-May-10	9-Jun-10						The flare stack preparation work would be completely contained within the existing property boundaries of the existing Plant operations. The land surface where the flare work would occur is in a developed condition, covered with gravel.		
PU-10-120	Hess Corporation	Gas Plant: Expansion of 130 MMCFD (million standard cubic feet per day): Williams County	13-Apr-10	28-Apr-10	25-Jun-10	14-Jul-10	8-Sep-10	8-Sep-10	56	Expansion will have a nameplate inlet capacity of 250 MMCFD and will operate with improved efficiency and reduced impact on the environment. Most of the project will be constructed within the existing footprint but there will be various processing facilities including a flare stack that will be located on an adjacent tract comprised of 21 acres.	\$ 500,000,000	
							TOTAL ESTIMATED INVESTMENT - GAS PLANTS				\$ 675,000,000	\$ -
PU-11-327	Enbridge Pipelines (North Dakota) LLC	Construction of facilities at its Stanley Station in order to support six truck LACT lots. Construction of facilities at its Beaver Lodge Station in order to support seven truck lots	27-Jun-11	29-Jun-11						Enbridge intends to construct the following facilities at its Stanley Station in order to suppor six truck LACT lots: (1) LACT header (2) Eight-inch transfer line from new LACT lots to LACT header and (3) Replace existing four inch and six-inch piping with new eight-inch transfer lines to LACT header. Enbridge intends to construct the following facilities at its Beaver Lodge Station in order to support seven truck LACT lots: (1) Remote manifold east of Tank 9502 (2) Sixteen-inch pipe from truck LACT lots to the existing fill manifold (3) Sixteen-inch pipe from new rmote manifold to the exiting fill manifold (4) Piping from existing truck LACT lots to the new remote manifold.		

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PU-11-232	Enbridge Pipelines (North Dakota) LLC	Expansion and phased-in construction of certain upgrades to Enbridge Pipelines (North Dakota) Berthold Station-Ward County	14-Jun-11	22-Jun-11						Expansion will have 2 phases. Phase I will include approximately 5,000 feet of new 16-inch station piping, a skid mounted pumping unit, and metering facilities including all related valves and appurtenances; Phase II will include 4,000 feet of new 8-inch station piping, pumping units, tankage, metering facilities including all related valves and appurtenances, all being located in Ward County, North Dakota.		\$ 102,500,000
PU-11-180	Dakota Gasification Company	Replacement of the lateral and subadjacent support for the carbon dioxide pipeline	8-Jun-11							There are two options to replace and repair this pipeline. (1) Dakota Gasification Company and Bridger Pipeline LLC are attempting to replace two parallel pipelines in the same small area at the same time, one option is to drill the pipeline through the butte below the existing pipeline. (2) The second option would be to loop the replacement pipeline around the butte to the east this would involve approximately 1,450 feet of pipeline and, at the apex of the arch around the butte, be a maximum distance of 410 feet parallel from the existing centerline.		
PU-11-152	CHS, Inc.	Construction of 2 120,000 barrel petroleum tanks for the purpose of expanding the holding capacity at the Minot Terminal.- Ward County	12-May-11	5-Jul-11						Construction of 2 120,000 barrel petroleum tanks for the purpose of expanding the holding capacity at the Minot Terminal located in Ward County. The existing Minot Terminal consists of 10 petroleum tanks and a truck load out facility for liquid petroleum product.		
PU-11-109	Vantage Pipeline US LP	430 miles of 10-12 inch Natural Gas Liquids Pipeline-Williams and Divide Counties	6-Apr-11	20-Apr-11						Construction approximately 430 miles of ten to twelve-inch inside diameter pipeline commencing at the Hess Corporation's Gas Plant at Tioga, North Dakota, and ending near Empress, Alberta, Canada. Approximately 80 miles of proposed pipeline will be located within the State of North Dakota. The initial capacity of the pipeline will be 43,000 barrels per day of ethane, expandable to 60,000 barrels per day.		\$ 60,000,000
PU-11-104	Hess Corporation	4 miles of LPG pipelines consisting of one 8 inch pipeline and three 6 inch pipelines-Williams County	1-Apr-11	20-Apr-11						Construction of approximately 4 miles of LPG pipelines consisting of one 8-inch nominal-diameter pipeline and three 6-inch nominal-diameter pipelines in a common corridor. One 6-inch pipeline is a standby spare pipeline for any of the three main LPG pipelines. The system is being designed to load 1.3 million gallons per day of liquefied product.		\$ 5,000,000
PU-11-102	Whiting Oil and Gas Corporation	7.0 miles of 8-inch steel transmission line. Crude Oil Pipeline- Billings County	31-Mar-11	20-Apr-11	11-Jul-11					Construction of an 8-inch steel transmission line approximately 7.0 miles in length. The pipeline will be designed to transport approximately 60,000 barrels of crude oil per day.		\$ 3,360,000
PU-11-99	Arrow Field Services, LLC	1.5 miles of 8-inch pipeline. Crude Oil Pipeline- McKenzie County	28-Mar-11	20-Apr-11	22-Jul-11					Construction of 1.5 miles of 8-inch pipeline. The Project will take delivery of crude from an existing facility located at the eastern terminus of the Project and transport it to the existing 4 Bears Pipeline located at the western terminus of Project. The capacity of this system is approximately 9,600 Bpd. Located in McKenzie County, North Dakota.		\$ 2,000,000
PU-11-66	Bear Paw Energy, LLC	10.75-inch Natural Gas Liquids Pipeline-McKenzie County	15-Feb-11	24-Mar-11	27-Jun-11	27-Jul-11				Construction of approximately 64.2 miles of 10.75 inch pipe, of which approximately 55.3 miles will be located within the State of North Dakota. The remainder of the Pipeline will be located within Richland County, Montana. The pipeline will be designed to transport approximately 65,000 barrels of Natural Gas Liquid per day at an operating pressure between 400 and 1300 psig.		\$ 24,000,000

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PU-10-637	Rangeland Energy, LLC	8-inch pipeline 20 miles long Williams County	2-Dec-10	8-Dec-10	11-Feb-11	24-Mar-11				Construction of a 8-inch 20 mile long pipeline and facility to deliver into Enbridge tankage at Beaver Lodge and into Tesoro takage at Ramberg. The pipeline will originate at the proposed COLT Hub near Epping, North Dakota, and will terminate at the project's delivery facility, which will be located south of Tioga, North Dakota, near Ramberg/Beaver Lodge Pumping Stations.		\$ 15,000,000
PU-10-630	Plains Pipeline, L.P.	12.75" OD pipe; Crude Oil; 103 miles; Williams County	17-Nov-10	24-Nov-10						Construction of 103 miles of 12.75" OD pipe. Anticipated initial design capacity is 50,000 barrels per day of crude oil originating at or near Plains Pipeline's Trenton, North Dakota terminal and terminating into Plains Midstream Canada's Wascana Pipeline at the US/Canadian border near Raymond, Montana. Once in the Wascana Pipeline, the crude oil will be transported to Regina, Saskatchewan where the pipeline will interconnect with third-party pipeline systems.		\$ 200,000,000
PU-10-613	Enbridge Pipelines (North Dakota) LLC	Beaver Lodge Loop Project-Crude Oil; Williams, Mountrail & Ward Counties	18-Oct-10	2-Nov-10	17-Nov-10	8-Dec-10	18-May-11	18-May-11	161	Construction of approximately 56 miles of new 16-inch diameter pipeline, and the installation of new station facilities and tankage at EPND's existing Beaver Lodge, Stanley and Berthold Station and Terminal Facilities, all being located in Williams, Mountrail and Ward Counties. The proposed pipeline will run parallel to EPND's existing North Dakota pipeline system, beginning at the Beaver Lodge Station and Terminal Facility in Williams County and extend in an easterly direction through Mountrail County to terminate at the Berthold Station and Terminal Facility in Ward County.	\$ 132,600,000	
PU-10-612	Enbridge Pipelines (North Dakota) LLC	Bakken Pipeline Project US-Crude Oil; Ward & Burke Counties	18-Oct-10	2-Nov-10	5-Nov-10	8-Dec-10	5-May-11	5-May-11	148	Expansion of its existing Line 26, which extends in a northerly direction from Berthold, Ward County, to the U.S. and Canada international border. Replace a 11-mile segment of its Line 26 from Mile Post 29 to Mile Post 40 and install two new greenfield pump stations.	\$ 73,100,000	
PU-10-564	Enbridge Pipelines (North Dakota) LLC	Berthold Station Line Reversal-Crude Oil; Ward County	17-Aug-10	23-Aug-10						Installation of approximately 1,330 feet of station piping ranging from 2 to 12-inches in pipe diameter: new pumping unit; and metering facilities including all related valves and appurtenances.		
PU-10-555	Hiland Operating, LLC	8-inch Natural Gas Main & Lateral Pipeline McKenzie County	10-Aug-10	24-Aug-10	13-Oct-10	2-Nov-10	30-Dec-10	30-Dec-10	58	Construction of a main line and a lateral line. The main line will be approximately 5.1 miles (approximately 27,000 feet) in length and will utilize 8-inch steel pipeline with a maximum allowable operating pressure ("MAOP") of 1440 psig. The main line will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and will terminate at Northern Border's pipeline approximately five miles north of Cartwright, North Dakota. The lateral line will extend off of the main line and interconnect the main line to WBI's transmission pipeline at a point approximately one-half mile from the main line's point of termination at the Northern Border pipeline. The lateral line will be approximately 1,500 feet in length and will also utilize 8-inch steel pipeline with a MAOP of 1440 psig.	\$ 3,400,000.00	
PU-10-554	Hiland Operating, LLC	6-inch Natural Gas Pipeline Williams and McKenzie Counties	10-Aug-10	24-Aug-10	12-Jul-11					Construction of a 6-inch steel pipeline and will be approximately 10 miles in length. The pipeline will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and terminate at the Hiland Partners' proposed rail terminal facility to the west of Trenton, North Dakota.		\$ 4,000,000.00
PU-10-218	Quintana Capital Group, L.P.	Pipeline: crude oil: 10-, 12- and 16 inch; Mountrail, McKenzie, Williams, Billings, Stark, and Golden Valley Counties.	10-Jun-10	30-Jun-10	21-Jun-11					Construction of 165 miles of 10- and 12- inch steel crude oil pipeline extending from multiple receipt points in McKenzie, Mountrail, and Williams Counties, North Dakota, to Watford City, North Dakota, to an interconnect with the Keystone XL Pipeline System in Fallon County, Montana.		\$ 250,000,000

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PU-10-142	Enbridge Pipelines (North Dakota) LLC	Maxbass Station Construction-Crude Oil; Bottineau County	3-May-10	12-May-10						Construction of a 10,000 barrel tank for storage of crude petroleum at its Maxbass station, which is located on Enbridge fee-owned land.		
PU-10-130	Enbridge Pipelines (North Dakota) LLC	Pipeline: crude oil: Upgrades: Ward County	23-Apr-10	28-Apr-10	7-May-10	18-May-10	4-Aug-10	4-Aug-10	78	Installation of new station piping, a new pumping unit, metering facilities and other realted appurtenances. Reactivate an existing tank and expand the Berthold Station property by acquiring new land located directly east of the existing station site.	\$ 8,900,000	
PU-10-33	Enbridge Pipelines (North Dakota) LLC	Stanley Pump Station Construction; Storage of Crude Petroleum	22-Jan-10	27-Jan-10						Construction of a tank for storage of crude petroleum at its Stanley Station, which is located on Enbridge fee-owned land.		
PU-09-750	Bridger Pipeline LLC	Pipeline: crude oil: 10-inch; 85-mile; McKenzie, Dunn, Billings, Richland Counties	23-Dec-09	27-Jan-10	23-Jul-10	4-Aug-10	22-Sep-10	22-Sep-10	49	Construction of an 85-mile 10-inch crude oil pipeline together with three gathering pipeline interconnects & two truck receipt points, interconnecting with Bridger's existing Little Missouri System at Friburg Station and Belle Fourche Pipe Line existing system at Skunk Hill Station.	\$ 25,000,000	
PU-09-663	Hawthorn Oil Transportation (North Dakota) Inc.	Condensate pipeline; 4.5-inch; 11-mile; Crude Oil Mountrail County.	30-Sep-09	14-Oct-09	Awaiting					Construction of a 4.5-inch steel condensate pipeline from existing Stanley Gas Plant in Mountrail County, ND, approximately 11 miles to a storage facility approximately 2 miles northeast of Stanley, ND, in Mountrail County.		\$ 3,000,000
PU-09-153	Hawthorn Oil Transportation (North Dakota) Inc.	Pipeline: crude oil; 8-inch steel; 6-mile/Mountrail County	8-Apr-09	20-Apr-09	28-Sep-09	14-Oct-09	10-Dec-09	10-Dec-09	57	Construction of an 8-inch crude oil pipeline from an existing crude oil tank and storage facility located one mile southeast of Stanley, in Mountrail County, to a railroad facility to be constructed by EOG Resources Railyard ND), Inc approximately two miles northeast of Stanley, ND.	\$ 2,500,000	
PU-08-844	Whiting Oil and Gas Corporation	Pipeline: oil, 8-inch, 17-mile; Mountrail County	27-Oct-08	5-Nov-08	17-Nov-08	26-Nov-08	25-Feb-09	25-Feb-09	91	Construction and operation of an 8-inch, 17 mile long, crude oil pipeline form a storage site near the Robinson Lake Gas Processing Plant, where pressure will be increased to an Enbridge Pipelines facility.	\$ 6,100,000	
PU-08-843	Whiting Oil and Gas Corporation	Pipeline: gas, 6-inch, 16.5-mile; Mountrail County	27-Oct-08	5-Nov-08	17-Nov-08	26-Nov-08	25-Feb-09	25-Feb-09	91	Construction of a 6-inch natural gas pipeline in Mountrail County, North Dakota. (Robinson Lake Natural Gas Pipeline)	\$ 3,300,000	
PU-08-424	Plains All American Pipeline LP	Pipeline: oil, 6-inch, 33-mile, 10,000 BPD; Stark County	30-Jun-08	16-Jul-08	Awaiting					6-inch, 33-mile, 10,000 barrel per day crude oil pipeline connecting its Kildeer Gathering System and its Dickinson Gathering System (a point on its existing 6-inch pipe 2 miles northwest of Dickinson). Pumps to be located at the current Kildeer Station.		\$ 16,000,000
PU-08-812	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrade; Stanley	8-Oct-08	22-Oct-08	13-Oct-08	22-Oct-08	5-Dec-08	5-Dec-08	44	Project will allow optimization of injection capacity of its Stanley Pump Station through installation of new pumping units, replacement of station piping, and other appurtenant facilities. Project will enable Enbridge to increase its injection capacity to deliver an incremental 15,000 barrels/day of crude petroleum into their mainline system.	\$ 6,000,000	
PU-07-791	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley, Blaisdell, Denbigh, Penn, Larimore, Minot, Pleasant Lake, Bartlett	19-Dec-07	16-Jan-08	20-Feb-08	2-Apr-08	4-Jun-08	4-Jun-08	63	Pump station upgrades: Alexander Station and Trenton Station. Portal System Pump station upgrades: Beaver Lodge Station and Stanley Station. Portal System Pump station upgrades: Blaisdell Station, Denbigh Station, Penn Station, and Larimore Station. Portal System Pump station upgrades: Minot Station, Pleasant Lake Station, and Bartlett Station. Portal System	\$ 119,700,000	
PU-07-600	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, reroute; 8-inch; 2100-feet; Williams County	9-Aug-07	13-Aug-07	9-Aug-07	22-Aug-07	19-Sep-07	19-Sep-07	28	Amendment of Route Permit 49 to construct an 8-inch crude petroleum pipe segment approximately 350 feet north and around Garden Valley Elementary School within the S1/2 of Section 36, Township 156 North, Range 101 West, Williams County. Approximately 1600 feet of pipe will be abandoned in-place as a follow-up to the reroute. Portal System	\$ 500,000	

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PU-07-596	Belle Fourche Pipeline Company	Pipeline: oil, 8-inch, 31.3-mile, 30,000 BPF; McKenzie County	2-Aug-07	8-Aug-07	18-Sep-07	25-Sep-07	09-Nov-07 and 18-Jan-08	9-Nov-07	45	31.3 miles, 8-inch, crude petroleum pipeline paralleling the existing 6-inch line from Bowline Field to a connection point with Enbridge Pipelines (North Dakota) LLC near Alexander (McKenzie County) [increasing capacity of the system from 10,000 bb/day to 30,000 bb/day. Project called the Alexander 8-inch Crude Oil Loop [Belle Fourche Pipeline]	\$ 10,200,000	
PU-07-184	Dakota Gasification Company	Pipeline: CO2; reroute; 14-inch, 11,400-feet; across Lake Sakakawea; McKenzie & Williams Counties	7-May-07	16-May-07	11-May-07	16-May-07	27-Jun-07	27-Jun-07	42	Reconstruct a portion of its CO2 pipeline across Lake Sakakawea. 11,400 feet, 14-inch OD, 2,700 psig. The abandoned portion of the original pipeline will be removed from the lakebed.	\$ 10,500,000	
PU-07-108	Enbridge Energy, Limited Partnership	Pipeline: LP; 36-inch, 28-mile; Pembina County	16-Mar-07	21-Mar-07	16-Jul-07	22-Aug-07	31-Dec-07	31-Dec-07	131	1,000 miles, 36-inch liquid petroleum pipeline from Hardisty, Alberta, Canada to Superior WI, 325 miles in the US, 28 miles in embina County ND parallel to existing pipelines. [Alberta Clipper Pipeline] Lakehead System	\$ 90,700,000	
PU-07-75	Enbridge Pipelines (Southern Lights) L.L.C.	Pipeline: oil, 20-inch, 28-mile; Pembina County	22-Feb-07	7-Mar-07	16-Apr-07	22-Aug-07	31-Dec-07	31-Dec-07	131	313 miles, 20-inch OD crude oil pipeline parallel to existing pipelines, extending from Cromer, Manitoba to Clearbrook MN tankage facilities; approx 28 miles in ND in Pembina County ND [LSr Pipeline] Lakehead System	\$ 31,528,800	
PU-06-421	TransCanada Keystone Pipeline, LLC	Pipeline: oil, 30-inch, 217-mile, 435,000 BPD; Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties	22-Sep-06	25-Oct-06	11-Apr-07	2-May-07	21-Feb-08; 23-May-08; 30-May-08; 19-Jun-08; 02-Jul-08; 27-Aug-08	21-Feb-08	295	new 1,830-mile, 30-inch, 435,000 bbl/day [217 miles in ND] crude petroleum pipeline in Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties from the Western Canadian crude oil supply hub near Hardisty, Alberta, Canada to existing terminals in Wood River and Patoka IL and maybe Cushing OK.	\$ 400,000,000	
PU-06-349	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump stations; Blaisdell, Denbeigh, Penn, Larimore	4-Aug-06	9-Aug-06	4-Aug-06	9-Aug-06	20-Sep-06	20-Sep-06	42	new Blaisdell, Denbeigh, Penn, Larimore crude oil pump stations. Portal System.	\$ 16,995,000	
PU-06-330	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil; 10-inch; 52-mile; Trenton to Beaver Lodge/Williams County	26-Jul-06	28-Jul-06	26-Jul-06	28-Jul-06	20-Sep-06	20-Sep-06	54	Trenton to Beaver Lodge Line Loop adjacent to and parallel to existing crude oil pipeline in Williams County. Portal System.	\$ 25,122,200	
PU-06-317	Enbridge Pipelines (North Dakota) LLC	Pipeline; pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley	19-Jul-06	26-Jul-06	19-Jul-06	26-Jul-06	23-Aug-06; 12-Oct-06	23-Aug-06	28	Pump station upgrades: Alexander Station and Trenton Station, Portal System Upgrade the existing Beaver Lodge and Stanley Crude oil pump stations. Portal System.	\$ 16,450,000	
PU-05-274	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump station, East Fork; pump station upgrades; Alexander, Trenton	3-May-05	24-May-05	3-May-05	24-May-05	28-Jul-05	28-Jul-05	65	upgrade Alexander Station and Trenton Station, construct new East Fork pump station [crude oil pump stations on the existng line]. Portal System.	\$ 3,200,000	

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PU-05-185	Plains Pipeline, L.P.	Pipeline; oil, 10-inch; 2.75-mile; Buford Loop/ McKenzie & Williams Counties	28-Mar-05	6-Apr-05	26-Jul-05	5-Oct-05	22-Nov-05	22-Nov-05	48	the Buford Expansion: a 10-inch crude oil pipeline beginning approximately 11 miles southwest of the city of Williston in Section 30, Township 152 North, Range 104 West, McKenzie County, at the Montana/North Dakota border and extending northeast approximately 2.75 miles to the Southwest Quarter of Section 16, Township 152 North, Range 104 West, Williams County, just south of the Fort Buford Historic Site. Trenton Pipeline System: McKenzie County, Williams County.	\$ 1,500,000	
PU-05-184	Plains Pipeline, L.P.	Pipeline; oil; 10-inch; 9.6-mile; Trenton Extension; McKenzie & Williams Counties	28-Jan-05	6-Apr-05	20-Jun-05	14-Jul-05	5-Oct-05	5-Oct-05	83	the Trenton Expansion: a 10-inch crude oil pipeline beginning at an intersection with Plains' existing pipeline in the SW 1/4 of Section 10, T153N, R102W and extending approximately 2.3 miles northeast, and an additional 1000 feet of 6-inch pipe continuing to Section 3, T153N, R102W where it intersects with an existing segment of dual 4-inch pipe. Trenton Pipeline System: McKenzie County, Williams County.	\$ 750,000	
							TOTAL ESTIMATED INVESTMENT - PIPELINES - 2005 TO PRESENT				\$ 988,046,000	\$ 684,860,000
PU-02-561	Cenex Pipeline LLC	Pipeline; oil; 8-inch; 479-feet	30-Oct-02	5-Nov-02	30-Oct-02	5-Nov-02	4-Dec-02	4-Dec-02	29	479 feet of 8-inch outside diameter pipeline beginning at a point on Cenex's existing pipeline and extending easterly for approximately 295 feet then northerly for approximately 184 feet to rejoin the existing pipeline, all within the NW ¼ of the SW ¼ of Section 33, T 140 N, R 49 W	\$ 15,000	
PU-96-11	Dakota Gasification Company	Pipeline; CO2; 14- & 12-inch; 167-mile; Mckenzie, Williams, & Divide Counties	5-Jan-96	7-Feb-96	25-Jun-97	27-Aug-97	31-Dec-98	31-Dec-98	491	167 mile, 14 and/or 12 inch CO2 pipeline and a compressor station from DGC's Synfuels Plant located 6 miles NW of Beulah proceeding W to a point N of Dunn Center and then NW around the Killdeer Mountains and across the Little Missouri River. It then generally proceeds N under Lake Sakakawea through portions of McKenzie, Williams and Divide Counties, North Dakota. At a point south of Noonan, North Dakota, the route angles to the northwest to the Canadian border just north of Crosby.	\$ 40,000,000	
							TOTAL ESTIMATED INVESTMENT - PIPELINES - 1996 TO 2005				\$ 40,015,000	
PU-10-164	Montana-Dakota Utilities Co.	Electric Transmission; 230kV; 30-mile; McIntosh and Dickey Counties interconnect with Wishek-Ellendale	20-May-10	2-Jun-10	7-Feb-11	15-Apr-11	13-Jul-11	13-Jul-11	89	30 miles of 230 kV electric transmission line and a 230 kV interconnection substation located in McIntosh and Dickey Counties interconnecting 30 miles northwest of Ellendale, ND.	\$ 14,500,000	
PU-09-724	Oliver Wind III, LLC	Electric transmission;230 kV; 11-mile; Morton County to Minnkota switching station in Oliver County	16-Nov-09	12-Jan-10	19-Mar-10	12-May-10	21-Apr-11	21-Apr-11	344	230 kV radial transmission line extending 22 miles from project substation in Morton County to the Minnkota switching station in Oliver County, North Dakota.	\$ 3,500,000	
PU-09-674	Otter Tail Power Company	Electric transmission: 230 kV; 83.8-mile; Hankinson-Ellendale Reroute/Sargent County	23-Sep-09	14-Oct-09	2-Jan-10	27-Jan-10	24-Feb-10	24-Feb-10	28	Reroute of Hankinson-Ellendale 230 kV electric transmission line in Sargent County, ND.	\$ 260,000	
PU-09-670	Minnkota Power Cooperative	Electric transmission: 345 kV; 260-mile/Center to Grand Forks	5-Oct-09	28-Oct-09	18-Feb-11	24-Mar-11				345 kV, 260-mile long transmission line to transport energy from the Milton R. Young Station Unit 2 near Center, ND, to the Prairie Substation near Grand Forks, ND; to transport electricity to the member-owned distribution cooperatives served by Minnkota within North Dakota and Minnesota.		\$ 310,000,000

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PU-11-162	Allete, Inc. Bison 3 Wind Project	Wind-to-electricity, 105 MW, Bison 3 Wind Project, Oliver and Morton Counties	11-May-11	8-Jun-11	7-Jul-11					The Bison 3 Wind Project will interconnect with the 230 kV Bison Substation and then to be delivered to the Square Butte Substation. The wind energy will then be transmitted to Minnesota Power's system via the existing 250 kV DC Line and existing AC transmission system as available and is intended to be used to meet Minnesota Power's State of Minnesota renewable energy and IRP requirements.		\$ 160,000,000
PU-11-69	Meadowlark Wind I, LLC	Wind-to-electricity; 99 MW, 13,000 acres of land; McHenry County	22-Feb-11	9-Mar-11						13,000 acres of privately-owned land located in southwestern McHenry County, just north of Ruso, North Dakota. 99 MW of wind energy capacity. Meadowlark anticipates that it will utilize a turbine model with an output of between 1.8 MW and 3.0 MW. An approximately 12-mile-long 115 kV transmission line will be constructed to facilitate the Project's interconnection at the McHenry Substation.		\$ 180,000,000
PU-11-57	Allete, Inc.	Wind-to-electricity; 105 MW Bison 2 Wind Project; Oliver and Morton Counties	7-Feb-11	9-Mar-11	6-Apr-11	18-May-11				105 MW Bison 2 Wind Project to be located in Oliver and Morton Counties. The Bison 2 Wind Project will interconnect with the 230 kV Bison Substation and then to be delivered to the Squire Butte Substation. The wind energy will then be transmitted to Minnesota Power's system via the existing 250kV DC Line and existing AC transmission system as available and is intended to be used to meet Minnesota Power's State of Minnesota renewable energy requirements.		\$ 160,000,000
PU-10-632	M-Power One, LLC	Wind-to-electricity; 145.5 MW; 17,000 acres of land; Steele County	23-Nov-10	8-Dec-10						17,000 acres of land located in Steele County, North Dakota, north of the existing Luverne Wind Farm. M-Power One anticipates that the Project will consist of up to 97 wind turbines, totaling up to approximately 145.5 MW of wind energy capacity, based on utilizing a 1.5 MW turbine.		\$ 262,000,000
PU-10-147	Ashtabula Wind III, LLC	Wind-to-electricity: 70MW Ashtabula III Wind Energy Center/ Barnes County	5-May-10	12-May-10	18-May-10	2-Jun-10	4-Aug-10	4-Aug-10	63	70MW Ashtabula III Wind Energy Center, fifteen miles northeast of Valley City, ND in Barnes County, ND.	\$ 140,000,000	
PU-09-668	Baldwin Wind, LLC	Wind-to-electricity: 99 MW Baldwin Wind Energy Center/Burleigh County	5-Oct-09	14-Oct-09	5-Mar-10	8-Apr-10	14-Jul-10	14-Jul-10	97	99 MW Baldwin Wind Energy Center, four miles southeast of Wilton, ND in Burleigh County, ND.	\$ 200,000,000	
PU-09-370	CPV Ashley Renewable Energy Company, LLC	Wind-to-electricity; 487.6 MW Ashley Wind Power Project/McIntosh County	24-Jun-09	8-Jul-09	14-May-10	30-Jun-10	8-Dec-10	8-Dec-10	161	Phase 1 = 200 MW Wind Energy conversion facility in McIntosh County, ND, north of Ashley, ND. (Ashley Wind Power Project) Will interconnect to MISO Transmission system on the MDU Wishek-Tatanka 230 kV line. CPV has PPA with TVA for Phase I.	\$ 440,000,000	
PU-09-151	Allete, Inc.	Wind-to-electricity: 75.9 MW (will exceed 100 MW) Bison 1 Wind Project/Oliver & Morton Counties	7-Apr-09	13-Apr-09	12-May-09	14-Jul-09	29-Sep-09	29-Sep-09	77	75.9 MW (will exceed 100MW) wind farm located in Oliver and Morton Counties, ND (Bison 1 Wind Project)	\$ 170,000,000	
PU-09-84	Rough Rider Wind 1, LLC	Wind-to-electricity: 175 MW Rough Rider Wind 1 Energy Center; Dickey County	23-Jun-08	2-Jul-08	19-Feb-09	11-Mar-09	12-Aug-09	12-Aug-09	154	175 MW Wind Farm in Dickey County. (Rough Rider Wind I Energy Center) Filed by FPL Energy, LLC, and name changed to Rough Rider Wind I, LLC.	\$ 310,000,000	
PU-08-931	Just Wind, LLC	Wind-to-electricity: 900 MW Emmons County Wind Project; Emmons County	12-Dec-08	31-Dec-08	Awaiting					900 MW wind farm located in Emmons County near Strasburg, ND. (Emmons County Wind Project)		\$ 2,300,000,000
PU-08-932	Enxco Service Corporation	Wind-to-electricity: 150 MW Merricourt Wind Power Project; McIntosh & Dickey Counties	11-Dec-08	31-Dec-08	6-Oct-10	12-Nov-10	8-Jun-11	8-Jun-11	208	150 MW wind energy facility in portions of eastern McIntosh County and western Spring Valley Township in Dickey County, ND. (Merricourt Wind Power Project)	\$ 400,000,000	

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PU-08-848	Allete, Inc.	Wind-to-electricity: 125 MW; Oliver County	24-Oct-08	5-Nov-08	Awaiting					125 MW wind energy conversion facility to be located on reclaimed land previously mined by BNI Coal in Oliver County, near Center, ND.		\$ 270,000,000
PU-08-797	Sequoia Energy US Inc.	Wind-to-electricity: 150 MW; Rolette & Towner Counties	25-Sep-08	22-Oct-08	24-Oct-08	29-Sep-09	5-May-11	5-May-11	583	150 MW wind energy conversion facility in northeastern North Dakota near Rolla in Rolette and Towner Counties. (Border Winds Wind Energy Project)	\$ 300,000,000	
PU-08-597	Hartland Wind Farm, LLC	Wind -to-electricity: 2000 MW; Ward, Burke & Mountrail Counties	21-Jul-08	22-Oct-08	Awaiting					2,000 MW wind farm in Ward, Burke and Mountrail Counties.		\$ 4,000,000,000
PU-08-400	FPL Energy, LLC	Wind-to-electricity: 1000 MW; Oliver & Morton Counties	26-Jun-08	2-Jul-08	Awaiting					1,000 MW Wind Farm in Oliver and Morton Counties.		\$ 2,000,000,000
PU-08-75	Prairie Winds ND1 (a subsidiary of Basin Electric)	Wind-to-electricity: 115.5 MW; Ward County	21-Feb-08	12-Mar-08	13-Mar-09	22-Apr-09	12-Aug-09	12-Aug-09	112	115.5 MW wind farm in Ward County, southwest of Minot.	\$ 240,000,000	
PU-08-46	Crown Butte Wind Power, LLC	Wind-to-electricity: 200 MW; Adams & Bowman Counties	4-Feb-08	13-Feb-08	Awaiting					200 MW wind farm in Adams and Bowman Counties.		\$ 350,000,000
PU-08-34	M-Power, LLC	Wind-to-electricity: 150 MW; Griggs & Steele Counties	17-Jan-08	27-Feb-08	16-May-08	19-Jun-08	30-Oct-08	30-Oct-08	133	150 MW wind farm in Griggs and Steele Counties. Luverne Wind Farm	\$ 300,000,000	
PU-08-32	Ashtabula Wind, LLC	Wind-to-electricity: 200 MW; Barnes County	14-Jan-08	30-Jan-08	24-Mar-08	4-Apr-08	30-May-08	30-May-08	56	200 MW Wind Farm in Barnes County.	\$ 350,000,000	
PU-07-722	Langdon Wind, LLC (a subsidiary of FPL Energy, LLC)	Wind farm expansion; 40 MW; Cavalier County	15-Oct-07	24-Oct-07	5-Feb-08	13-Feb-08	7-May-08	7-May-08	84	40 MW wind farm expansion in Cavalier County.	\$ 73,000,000	
PU-07-54	Just Wind - Wind Farm Development	Wind-to-electricity: 368 MW; Logan County	8-Feb-07	23-Feb-07	1-Feb-08	10-Sep-08	29-Aug-09	29-Apr-09	231	368 MW wind farm in Logan County.	\$ 285,000,000	
PU-07-26	Langdon Wind, LLC	Wind-to-electricity; 160 MW; 35-square mile; Langdon; Cavalier County	23-Jan-07	7-Feb-07	21-Mar-07	4-Apr-07	31-May-07	31-May-07	57	160 MW wind farm five miles SE of Langdon, ND in Cavalier County.	\$ 250,000	
PU-05-47	PPM Energy, Inc.	Wind-to-electricity; 150 MW Rugby Wind Farm/Pierce County	28-Jan-05	9-Mar-05	16-Jun-05	29-Jun-05	3-Oct-05	3-Oct-05	96	150 MW wind farm in Rugby, ND Pierce County.	\$ 170,000,000	
							TOTAL ESTIMATED INVESTMENT - WIND FARMS				\$ 3,278,250,000	\$ 9,182,000,000
							TOTAL ESTIMATED INVESTMENT- COMPLETED PROJECTS				\$ 5,406,946,000	
							TOTAL ESTIMATED INVESTMENT - PROJECTS IN PROCESS				\$ 17,620,506,000	